Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	113,262			50,740	-61,947	-8,779	2,371	89,260	1,645	0	22,682
Natural Gas Plant Liquids and Liquefied	49,265	-51	1,811	1,286	-43,771		5	2,429	1,146	4,960	3,240
Refinery Gases Pentanes Plus		-51	1,011	1,200	-6,611		10	672	712	59	3,240
Liquefied Petroleum Gases		-51	1,811	1,286	-37,160		-5	1,757	434	4,901	2,940
Ethane/Ethylene			1,011	1,200	-11,714		37	1,737	404	652	555
Propane/Propylene			1,493	1,214	-11,714		-46	_	- 47	5,085	1,318
			431	1,214	-5,727		47	1,000	365	789	836
Normal Butane/Butylene			-113	72			-43	757	22		231
Isobutane/Isobutylene	2,939		-113		-3,787		-43	/5/	22	-1,625	231
Other Liquids		2,348		99	1,631	-374	-868	3,830	184	558	8,095
Other Hydrocarbons		2,348		3	2,475	696	-35	5,405	151	0	350
Hydrogen		2,346		_	2,475	961	-33	961	131	0	350
Oxygenates (excluding Fuel Ethanol)				_	_	0		901	0	0	
Renewable Fuels (including Fuel Ethanol)		2,348		3	2,475	-266	-35	4.444	151	0	350
Fuel Ethanol		2,206		_	2,473		-45	4,221	19	0	330
Renewable Fuels Except Fuel Ethanol		142		3	442	-221	10	223	132	0	20
Other Hydrocarbons				_			-		-	_	
Unfinished Oils				_	_		-473	-108	23	558	2,750
Motor Gasoline Blend.Comp. (MGBC)		_		96	-844	-1,070	-360	-1,467	9	0	4,995
Reformulated		_		_	-	1,070	-	1,407	- J	_	4,555
Conventional		_		_	-844	-1.070	-360	-1,467	9	0	4,995
Aviation Gasoline Blend. Comp.				-	-		-	- 1,407	-	_	-,555
Finished Petroleum Products		_	97,849	594	-628	1,336	121		146	98,883	9,601
Finished Motor Gasoline		_	47,994	24	-2,206	1,114	-478		4	47,400	2,069
Reformulated		_	_	_	/ -	, , , , , , , , , , , , , , , , , , ,	_		_		_
Conventional		_	47,994	24	-2,206	1,114	-478		4	47,400	2,069
Finished Aviation Gasoline			31	7	, -	′	-3		_	41	6
Kerosene-Type Jet Fuel			4,305	_	3,269		139		0	7,435	684
Kerosene			1	_			1		_	0	2
Distillate Fuel Oil			30,825	165	-1,691	221	-377		0	29,897	4,197
15 ppm sulfur and under ⁶			30,517	129	-1,691	221	-421		0	29,597	3,766
Greater than 15 ppm to 500 ppm sulfur ⁶			282	20	_	-	28		_	274	268
Greater than 500 ppm sulfur			26	16	_		16		_	26	163
Residual Fuel Oil ⁷			1,792	146	_		-20		65	1,893	254
Less than 0.31 percent sulfur			1,018	-	_		-26		NA	NA	33
0.31 to 1.00 percent sulfur			144	146	_		-21		NA	NA	15
Greater than 1.00 percent sulfur			630	_	_		27		NA	NA	206
Petrochemical Feedstocks			_	_	_		-		-	-	_
Naphtha for Petro. Feed. Use							_		_	_	_
Other Oils for Petro. Feed. Use			_	_	-		-		_	-	-
Special Naphthas			_	_	_		-		-	-	_
Lubricants			-	-	_		-		52	-52	-
Waxes			_	_	_		_		2	-2	_
Petroleum Coke			3,777	-	_		-31		2	3,806	79
Marketable			2,639	_	_		-31		2	2,668	79
Catalyst			1,138							1,138	
Asphalt and Road Oil			4,901	245	_		891		20	4,235	2,298
Still Gas			3,664							3,664	
Miscellaneous Products			559	7	_		-1		0	567	12
Total	162,527	2,297	99,660	52,719	-104,716	-7,818	1,629	95,519	3,121	104,401	43,618

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M ""Monthly Biodiesel Production Survey", Forms EIA-810, ""Monthly Refinery Report," EIA-812, ""Monthly Product Pipeline Report," EIA-813, ""Monthly Crude Oil Report," EIA-814, ""Monthly Imports Report," EIA-815, ""Monthly Bulk Terminal and Blender Report," EIA-816, ""Monthly Natural Gas Liquids Report," EIA-817, ""Monthly Tanker and Barge Movements Report," and EIA-819, ""Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.